STATE OF FLORIDA - AGENCY ENERGY REPORT (SECTION #1)

Highway Safety and Motor Vehicles



State Agency: Fiscal Year:

Quarter:

2023/2024 N/A

Agency Gross Square Footage: 716,889

39815	Agency Energy Consumption (kBTU):
55.53	Agency EPI (kBTU/SQFT/yr):
\$1,160.6	Annual Agency Utility Cost:

Annual

Agency CUI (/SQFT/yr):

39815146.27 **55.53878811** \$1,160,697.54 \$1.62

No.	Building or Campus Name	Ele	ectrical	Natural Gas			
		kWh	cost	CCF	cost		
1	Bradenton FHP	110,460	\$12,513.18	0	\$0.00		
2	Clara Adams Bldg	83,520	\$9,055.37	0	\$0.00		
3	Cocoa FHP	108,484	\$12,692.38	0	\$0.00		
4	Davie FHP	439,776	\$43,098.94	0	\$0.00		
5	DeLand FHP	79,397	\$12,265.25	0	\$0.00		
6	Jacksonville BAR	91,200	\$9,836.81	0	\$0.00		
7	Jacksonville FHP	304,560	\$32,185.62	0	\$0.00		
8	Lake City FHP	147,729	\$16,961.15	0	\$0.00		
9	Lakeland FHP	70,160	\$8,423.95	0	\$0.00		
10	Lake Worth FHP	182,880	\$18,408.88	0	\$0.00		
11	Lantana MS & FHP	102,698	\$11,206.22	0	\$0.00		
12	Miami Central MS	138,339	\$15,927.21	0	\$0.00		
13	Miami FHP	267,900	\$30,166.34	0	\$0.00		
14	Miami Gardens MS	158,621	\$17,681.42	0	\$0.00		
15	Miami Hialeah Gardens MS	204,823	\$26,456.06	0	\$0.00		
16	Miami Mall of Americas MS	299,560	\$31,618.46	0	\$0.00		
17	Miami Opa Locka MS	138,750	\$20,099.40	0	\$0.00		
18	Middleburg FHP	62,087	\$7,352.38	0	\$0.00		
19	Neil Kirkman HQ	5,215,674	\$457,051.60	19,701	\$22,665.70		
20	Ocala FHP	142,760	\$21,131.61	96	\$762.15		
21	Orlando FHP- International Drive	501,999	\$67,558.94	0	\$0.00		
22	Orlando FHP Semoran	727,849	\$68,332.64	0	\$0.00		
23	Orlando MS/BAR Clarcona Ocoee	269,015	\$34,632.11	0	\$0.00		
24	Panama City FHP	453,440	\$50,679.07	0	\$0.00		
25	Pensacola FHP	170,084	\$25,821.27	0	\$0.00		
26	Tampa FHP - McKinley Drive	459,060	\$47,173.78	0	\$0.00		
27	Tampa MS - 4100 MKL Blvd	84,063	\$13,409.52	0	\$0.00		
28	Tampa MS - 2814 E. Hillsborough	55,471	\$15,530.13	0	\$0.00		
29		0	\$0.00	0	\$0.00		
30		0	\$0.00	0	\$0.00		
31		0	\$0.00	0	\$0.00		
32		0	\$0.00	0	\$0.00		
33							
34							
35							
59							
60							
	Annual Totals:	11,070,359	\$1,137,269.69	19,797	\$23,427.85		

STATE OF FLORIDA - AGENCY ENERGY REPORT (SECTION #2)



State Agency:	Highway Safety and Motor Vehicl	Annual Agency Energy Consumption (kBTU):	39,859,229	<u>Comments:</u>
Fiscal Year:	2023-2024	Agency EPI (kBTU/SQFT/yr):	55.60028007	
Quarter:	N/A	Annual Agency Utility Cost:	\$1,159,630.83	
Agency Gross Square Footage:	716,889	Agency CUI (/SQFT/yr):	\$1.62	

Agency Monthly Totals:

Month	Elec	ctrical	Natural Gas			
	kWh	cost	CCF	cost		
	1,023,130	\$98,756.14	20	\$116.48		
	1,012,300	\$103,933.02	13	\$107.64		
	1,077,894	\$108,925.75	64	\$153.84		
	940,535 \$97,691.67		138	\$250.01		
	873,512	\$92,294.03	3,884	\$4,512.06		
	885,228	\$93,501.20	4,439	\$5,142.04		
	856,069	\$93,926.48	6,113	\$7,054.52		
	916,890	\$93,385.34	4,072	\$4,733.94		
	800,229	\$84,823.88	1,021	\$1,264.17		
	826,291	\$85,795.13	405	\$570.71		
	861,699	\$85,848.39	9	\$113.90		
	996,582	\$96,579.02	46	\$151.47		
Annual Totals:	11,070,359	\$1,135,460.05	20,224	\$24,170.78		

Agency Quarterly Totals:

Month	Elec	trical	Natural Gas			
	kWh	cost	CCF	cost		
Quarter 1:						
Current Fiscal Year 2023-24	3,113,324	\$311,614.91	97	\$377.96		
Previous Fiscal Year (2022-23)	3,209,858	\$319,097.75	41	\$336.28		
Percent Change (+/-)	-3.01%	-2.34%	136.66%	12.39%		
Quarter 2:						
Current Fiscal Year (Quarter 2 Total Only)	2,699,275	\$283,486.90	8,461	\$9,904.11		
Previous Fiscal Year (2022-23)	2,748,985	\$297,704.51	2,337	\$2,804.65		
Percent Change (+/-)	-1.81%	-4.78%	262.05%	253.13%		
Current Fiscal Year (Quarter 2 Year-to-Date)	5,812,599	\$595,101.81	8,558	\$10,282.07		
Previous Fiscal Year (2022-23)	5,958,843	616,802.26	2,378	3,140.93		
Percent Change (+/-)	-2.45%	-3.52%	259.89%	227.36%		
Quarter 3:						
Current Fiscal Year (Quarter 3 Total Only)	2,573,188	\$272,135.70	11,206	\$13,052.63		
Previous Fiscal Year (2022-23)	2,509,541	\$276,507.40	14,910	\$16,197.26		
Percent Change (+/-)	2.54%	-1.58%	-24.84%	-19.41%		
Current Fiscal Year (Quarter 3 Year-to-Date)	8,385,787	\$867,237.51	19,764	\$23,334.70		
Previous Fiscal Year (2022-23)	8,468,384	\$893,309.66	17,288	\$19,338.19		
Percent Change (+/-)	-0.98%	-2.92%	14.32%	20.67%		
Quarter 4:						
Current Fiscal Year (Quarter 4 Total Only)	2,684,572	\$268,222.54	460	\$836.08		
Previous Fiscal Year (2022-23)	2,626,400	\$285,446.95	6,088	\$6,835.85		
Percent Change (+/-)	2.21%	-6.03%	-92.44%	-87.77%		
Current Fiscal Year (Quarter 4 Year-to-Date)	11,070,359	\$1,135,460.05	20,224	\$24,170.78		
Previous Fiscal Year (2022-23)	11,094,784	\$1,178,756.61	23,376	\$26,174.04		
Percent Change (+/-)	-0.22%	-3.67%	-13.48%	-7.65%		

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No.	Name	Shortcut to Source File	End-Use	System Type	Energy & Cost Data	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Мау	Jun	Annual		
				1	consumption (kWh)	13,680	12,900	12,180	9,960	7,500	6,420	6,000	5,880	6,900	7,620	9,960	11,460	110,460		
		024-2023-2024 due 10-01- 24\Bradenton-FHP-5023-	electrical	main feed	peak demand (kW)															
1	Bradenton FHP	53rd CampRpt 2023-24.xlsx			electrical cost	\$1,440.43	\$1,374.46	\$1,286.59	\$1,122.81	\$916.78	\$843.39	\$783.72	\$749.73	\$887.91	\$916.82	\$1,050.69	\$1,139.85	\$12,513.18		
		<u>5510_Camprot_2025-24.XISX</u>	natural gas	usage	consumption (CCF or therms) natural gas cost															
					consumption (kWh)	8,123	8,489	10,174	7,431	6,419	5,952	4,857	5,952	4,412	4,819	7,123	9,769	83,520		
		024-2023-2024 due 10-01-	electrical	main feed	peak demand (kW)			,	.,	-,	-,	.,	-,	.,	.,	.,	-,			
2	Clara Adams Bldg	24\ClaraAdams-2928-Apalachee-			electrical cost	\$859.52	\$897.68	\$1,073.38	\$787.35	\$704.05	\$653.77	\$535.91	\$653.77	\$488.01	\$531.82	\$790.64	\$1,079.47	\$9,055.37		
	-	Pkwy BldgRpt 2023-24.xlsx	natural gas	usage	consumption (CCF or therms)	0	0	0	0	0	0	0	0	0	0	0	0	0		
			natul al gas	usage	natural gas cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
					consumption (kWh)	6,176	8,604	12,640	9,416	7,203	7,513	7,731	9,065	8,778	9,008	9,845	12,505	108,484		
		024-2023-2024 due 10-01-	electrical	main feed	peak demand (kW)															
3	Cocoa FHP	24\Cocoa-FHP-3775- WKing BldgRpt 2023-24.xlsx			electrical cost consumption (CCF or therms)	\$668.89	\$1,035.81	\$1,325.93	\$1,066.69	\$866.39	\$943.62	\$1,070.35	\$1,184.79	\$1,150.85	\$1,169.33	\$1,021.11	\$1,188.62	\$12,692.38		
		Withing Didgropt 2023-24.XISA	natural gas	usage	natural gas cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
					consumption (kWh)	33.855	34.393	36,493	36.374	34.572	33.916	37.754	40.035	32.053	39.735	37.082	43.514	439.776		
		024-2023-2024 due 10-01-	electrical	main feed	peak demand (kW)		,						,	,		,	,			
4	Davie FHP	24\Davie-FHP-14190-			electrical cost	\$3,392.30	\$3,458.61	\$3,582.31	\$3,573.73	\$3,474.81	\$3,344.81	\$3,773.14	\$3,939.54	\$3,318.62	\$3,940.06	\$3,447.20	\$3,853.81	\$43,098.94		
		SR84_BldgRpt_2023-24.xlsx	natural goo		consumption (CCF or therms)	0	0	0	0	0	0	0	0	0	0	0	0	0		
			natural gas	usage	natural gas cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
					consumption (kWh)	9,092	9,047	10,241	7,352	5,519	5,197	3,960	4,740	3,957	4,740	6,453	9,099	79,397		
		024-2023-2024 due 10-01-	electrical	main feed	peak demand (kW)															
5	DeLand FHP	24\DeLand-FHP-1551-Intrnatl- Spdwy BldgRpt 2023-24.xlsx			electrical cost	\$1,357.32	\$1,331.19	\$1,451.23	\$1,152.18	\$924.14	\$903.13	\$771.10	\$849.84	\$670.00	\$738.63	\$958.70	\$1,157.79	\$12,265.25		
		Spawy BlagRpt 2023-24.XISX	natural gas	usage	consumption (CCF or therms)	0	0	0	0	0	0	0	0	0	0	0	0	0		
_						natural gas cost consumption (kWh)	\$0.00 7,200	\$0.00 7,440	\$0.00 8,880	\$0.00 6,160	\$0.00 5,200	\$0.00 7,120	\$0.00 9,680	\$0.00 11,120	\$0.00 9,760	\$0.00 5,440	\$0.00 5,280	\$0.00 7,920	\$0.00 91,200	
			electrical n	main feed		7,200	7,440	0,000	6,160	5,200	7,120	9,660	11,120	9,760	5,440	5,280	7,920	91,200		
6	Jacksonville BAR	024-2023-2024 due 10-01- 24\Jacksonville-BAR-7439-	electrical	main reed	peak demand (kW) electrical cost	\$794.06	\$839.98	\$992.28	\$667.15	\$564.27	\$752.30	\$1,089.07	\$1,221.33	\$990.65	\$562.39	\$546.39	\$816.94	\$9.836.81		
Ů	Jacksonvine DAK	Wilson BldgRpt 2023-24.xlsx			consumption (CCF or therms)	\$794.06 0	\$039.90 0	\$ 992.20 0	3007.13 0	\$564.27 0	\$752.30	\$1,009.07 0	\$1,221.33	\$990.05 0	\$562.39 0	ş546.39 0	\$010.94 0	\$9,030.01 0		
			natural gas	usage	natural gas cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
		024-2023-2024 due 10-01- 24\Jacksonville-FHP-7322- Normandy CampRot 2023-				consumption (kWh)	28,560	28,320	33,240	25,680	22,560	24,840	25,080	21,960	21,840	21,840	22,680	27,960	304.560	
			electrical	main feed	peak demand (kW)															
7	Jacksonville FHP				electrical cost	\$3,083.95	\$3,135.11	\$3,653.44	\$2,710.89	\$2,373.99	\$2,569.43	\$2,786.39	\$2,390.32	\$2,189.33	\$2,190.95	\$2,273.88	\$2,827.94	\$32,185.62		
		24.xlsx	natural gas	usage	consumption (CCF or therms)	0	0	0	0	0	0	0	0	0	0	0	0	0		
			naturui guo	usuge	natural gas cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
		024-2023-2024 due 10-01-			consumption (kWh)	16,591	18,677	15,774	13,205	10,380	8,397	7,960	8,876	8,545	9,965	13,741	15,618	147,729		
		24\LakeCity-FHP-	electrical	main feed	peak demand (kW)															
8	Lake City FHP	1350Hwy90 CampRpt 2023-			electrical cost	\$1,909.99	\$2,071.53	\$1,799.81	\$1,528.72	\$1,228.40	\$1,029.04	\$973.76	\$1,046.16	\$1,055.46	\$1,181.83	\$1,471.38	\$1,665.07	\$16,961.15		
		24.xlsx	natural gas	usage	consumption (CCF or therms)	3	7	58	3	10	35	124	103	41	12	4	26	427		
_					natural gas cost	\$27.83	\$31.47	\$77.67	\$27.97	\$35.63	\$62.77	\$161.61	\$139.03	\$68.85	\$36.28	\$28.28	\$45.54	\$742.93		
		024-2023-2024 due 10-01-	electrical	main feed	consumption (kWh)	7,760	8,520	8,160	6,360	4,920	3,360	3,080	4,040	3,880	4,880	6,840	8,360	70,160		
9	Lakeland FHP	24\Lakeland-FHP-	ciccurca		peak demand (kW) electrical cost	\$931.95	\$999.45	\$969.53	\$739.95	\$613.66	\$512.48	\$443.61	\$599.02	\$501.60	\$564.53	\$721.34	\$826.83	\$8,423,95		
Ŭ	Lakolana i m	3247LakelandHills_BldgRpt_2023			consumption (CCF or therms)	¢551.55 0	0000.40	0	¢705.95	013.00	0	0	0000.02	0	0004.00	0	4020.00	0,423.33		
		<u>24.xlsx</u>	natural gas	usage	natural gas cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
					consumption (kWh)	17,160	15,480	13,440	14,040	14,160	16,200	21,480	18,840	14,040	14,640	13,080	10,320	182,880		
		<u>024-2023-2024 due 10-01-</u> 24\LakeWorth-	electrical	main feed	peak demand (kW)															
10	Lake Worth FHP	TurnpikeK&L FHP CampRpt 20		usage	electrical cost	\$1,694.31	\$1,545.85	\$1,330.23	\$1,400.94	\$1,464.59	\$1,666.49	\$2,122.59	\$1,953.51	\$1,554.90	\$1,484.83	\$1,224.70	\$965.94	\$18,408.88		
		<u>23-24.xlsx</u>	natural gas		consumption (CCF or therms)	0	0	0	0	0	0	0	0	0	0	0	0	0		
			natural gas		natural gas cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
		024-2023-2024 due 10-01-		main fand	consumption (kWh)	10,831	11,481	10,998	10,014	7,795	6,421	6,298	5,365	6,727	7,469	9,936	9,363	102,698		
11	Lantana MC 9 EUD	24\Lantana-MS-FHP-	electrical	main feed	peak demand (kW)	\$1,129.67	\$1,231.60	\$1,155.48	\$1,084.59	\$897.19	\$743.12	\$754.87	\$671.92	\$758.82	\$819.87	\$1,011.72	\$947.37	\$44,000,00		
	Lantana MS & FHP	1299Lantana_BldgRpt_2023-	1299Lantana_BldgRpt_2023-	BldgRpt_2023-		•	electrical cost consumption (CCF or therms)	\$1,129.67	ə1,231.60 0	ş1,155.48	\$1,084.59	\$697.19	\$743.12	\$/54.8/	\$671.92	\$758.82	\$619.67	\$1,011.72	\$947.37	\$11,206.22 0
		<u>24.xlsx</u>	natural gas	usage	natural gas cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
			1		nataral yas cost	\$0.00	φ0.00	φ0.00	\$0. 0 0	\$0. 0 0	\$0.00	\$0.00	\$0.00	\$0.00	\$0. 0 0	\$0.00	φ0.00	φ 0. 00		

Participant																						
Image: state in the s			24\Miami Central-			consumption (kWh)	12,505	13,482	13,904	12,335	10,500	10,234	8,940	10,032	9,257	11,157	11,559	14,434	138,339			
Image: set in the se				electrical	main feed																	
Image: second	12	Miami Central MS			_	<mark>.</mark>	\$1,495.24	\$1,579.24	\$1,582.10	\$1,441.79	\$1,241.14	\$1,208.25	\$1,090.21	\$1,185.98	\$1,186.30	\$1,307.98	\$1,185.64	\$1,423.34	\$15,927.21			
Image: protect in the state of the				natural gas	usage	consumption (CCF or therms)	0	0	0	0	0	0	0	0	0	0	0	0	0			
h h					9-	natural gas cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
B B			024 2022 2024 due 10 01			consumption (kWh)	26,160	25,200	26,700	22,740	21,480	18,720	17,580	19,500	19,080	19,680	26,640	24,420	267,900			
Image in the star is a				electrical	main feed	peak demand (kW)																
<table-container> Image: section index in</table-container>	13	Miami FHP	<u>24\Wiami FRF-</u> 1011NW/111_BidgBpt_2023			electrical cost	\$2,680.48	\$2,674.31	\$2,654.47	\$2,658.05	\$2,629.61	\$2,559.31	\$2,507.44	\$2,433.05	\$2,365.11	\$2,330.42	\$2,327.78	\$2,346.31	\$30,166.34			
Image: set in the set						consumption (CCF or therms)	0	0	0	0	0	0	0	0	0	0	0	0	0			
Partner <			24.854	natural gas	usage	natural gas cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
Image And Controls an						consumption (kWh)	13,983	14,877	15,866	15,104	13,151	12,251	10,314	12,103	11,151	12,144	13,294	14,383	158,621			
Image: state intermant				electrical	main feed	peak demand (kW)																
Image: state	14	Miami Gardens MS					\$1,562,42	\$1.640.55	\$1,725,54	\$1,698,18	\$1,516,28	\$1,368,91	\$1,236,15	\$1,397,86	\$1,298,92	\$1.378.77	\$1,380,44	\$1,477,40	\$17,681.42			
<table-container> Image: section se</table-container>						<mark>.</mark>	0	0	0	0	0	0	0	0	0	0	0	0	0			
Processor <			<u>t_2023-24.xisx</u>	natural gas	usage		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
harming any star in the stare in the stare in the star in the star in the star in the star	_			1	1														204.823			
10 1000000000000000000000000000000000000				electrical	main feed		_ 1,000	20,000	,0	,			,000	,	.2,000	,	10,010	,	201,020			
Derive in the section of th	15			ologuloui	inani ioou		\$2 646 20	\$2 737 52	\$2 676 02	\$2 718 00	\$2 202 76	\$1 902 97	\$1 931 51	\$1,818,25	\$1 863 37	\$1 968 97	\$1 915 96	\$2 074 53	\$26,456.06			
Image: state in the		Gardens MS			-	<mark>.</mark>	¢2,040.20	φ2,7 07.32	¢2,070.02	φ2,710.00	<i>\</i>	¢1,002.07	¢1,001.01	¢1,010.20	¢1,000.07	¢1,000.07	¢1,010.00	· · · · · · · · · · · · · · · · · · ·	¢20,403.00			
bit bit<			<u>023-24.xlsx</u>	natural gas	usage		60.00	0 \$0.00	0 03	0 03	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00			
Part Bar Main Main Main Main Mark Mark Mark Mark Mark Mark Mark Mark	_																					
Image: set			024-2023-2024 due 10-01-	alastrical	main food		24,244	25,113	28,319	26,233	23,775	22,928	23,370	24,259	22,662	25,829	24,631	28,197	299,560			
Lamber (M) Marcine (M)	40	Miami Mall of	24\Miami-Mall-Americas-	electrical	main teed		AA 100 AA				40 505 00		AA FAA AA			A0 740 00						
Image: state in the	10	Americas MS	MS Lease 7795		-		\$2,469.62	\$2,710.42	\$2,915.21	\$2,747.55	\$2,567.60	\$2,471.11	\$2,533.88	\$2,610.16	\$2,525.16	\$2,713.99	\$2,443.93	\$2,909.83	\$31,618.46			
Main Application			Flagler BldgRpt 2023-24.xlsx	atural gas	usage		0	0	0	0	0	0	0	0	0	0	0	0	0			
Part Part Part Part Part Part Part Part																			\$0.00			
Image: status of the				electrical	main feed		8,106	8,244	11,960	8,800	11,640	12,600	15,920	13,760	14,080	12,320	9,680	11,640	138,750			
Image: bit is applied in the image: bit is applied	. –																					
Image: section of the sectin of the section of the sectin	17	Miami Opa Locka MS				electrical cost	930	1,144	1,821	1,345	1,773	1,917	2,417	2,092	2,062	1,682	1,327	1,591	\$20,099.40			
Image: book of the start of the s			NW_BidgRpt_2023-24.xisx	natural gas	usage	consumption (CCF or therms)	0	0	0	0	0	0	0	0	0	0	0	0	0			
$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$						natural gas cost													\$0.00			
Middleburg FM Addisamulate Control FMC and FMC			024-2023-2024 due 10-01-	electrical	main feed	consumption (kWh)	7,908	8,757	9,361	6,731	4,397	2,289	2,431	2,621	2,212	2,859	4,945	7,576	62,087			
18 Middleburg F-MP Control Long Lange Control Lange Con			24\Middleburg-FHP-Campus3464 Central Install_CampRpt_2023-			peak demand (kW)																
Image: section of the sectin of the section of the section	18	Middleburg FHP				electrical cost	\$936.11	\$1,032.66	\$1,068.98	\$720.89	\$483.71	\$269.49	\$317.85	\$339.83	\$292.54	\$367.71	\$609.08	\$913.53	\$7,352.38			
Image: bolic				natural das	00620	consumption (CCF or therms)	0	0	0	0	0	0	0	0	0	0	0	0	0			
Part Kirkman (v) Calcular (v)				natural gas	aturai gas usa	usuge	natural gas cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Net/KirkmarHQ KirkmarHQ KirkmarHQ <			004 0000 0004 due 40 04 0400 -						consumption (kWh)	476,900	454,529	493,100	430,700	411,189	443,828	411,240	470,228	384,428	384,052	395,640	459,840	5,215,674
Meil Kirkman Ho Appalaches CamePol 2023- 2 (2) (2) (2) (2) (2) (2) (2) (2) (2) (2				electrical	main feed	peak demand (kW)																
Image starting as:	19	Neil Kirkman HQ				electrical cost	\$39,034.02	\$39,170.09	\$41,484.71	\$38,444.94	\$37,039.03	\$39,341.98	\$36,955.28	\$40,201.84	\$35,252.81	\$35,157.57	\$35,100.32	\$39,869.01	\$457,051.60			
interaction				natural cas		consumption (CCF or therms)	11	0	0	120	3,868	4,397	5,982	3,963	973	387	0	0	19,701			
20 024-025-2024 dis 10.01: 240 cala FHP 4005E; 2014 mode FHP 2005E; 2014 m			27.134	natural gas	usage	natural gas cost	\$32.28	\$20.12	\$20.12	\$157.62	\$4,420.69	\$5,022.39	\$6,825.21	\$4,528.74	\$1,127.84	\$468.44	\$21.13	\$21.12	\$22,665.70			
20 Ocals FHP 24/Orals-FHP-800SE 20h Blackford 202-24.skg harvar gas 4 6 5 5 5 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>10,680</td> <td>9,680</td> <td>11,960</td> <td>8,800</td> <td>11,640</td> <td>12,600</td> <td>15,920</td> <td>13,760</td> <td>14,080</td> <td>12,320</td> <td>9,680</td> <td>11,640</td> <td>142,760</td>							10,680	9,680	11,960	8,800	11,640	12,600	15,920	13,760	14,080	12,320	9,680	11,640	142,760			
20 Colia FHP (4) Colia_FHP_ROSE_ 22(h) Block Rpt / 2023-24/six (b) Block R	00		024-2023-2024 due 10-01-	electrical	main feed	peak demand (kW)																
Image: bit	20	Ocala FHP					\$1,628.21	\$1,477.67	\$1,820.89	\$1,345.21	\$1,772.72	\$1,917.23	\$2,417.01	\$2,091.86	\$2,061.58	\$1,682.05	\$1,326.67	\$1,590.51	\$21,131.61			
Image: state in the state in thest the state in the state in the state in the state in						consumption (CCF or therms)	6	6	6	15	6	7	7	6	7	6	5		96			
21 Orlando FHP- International Drive 0024-2023-2024 due 10-01: 2410rlando-FHP- 1059internit BidGRD 2023- 24.81x name consumption (kWh) peak demand (kW) electrical cost 54,915 51,848 59,114 44,673 40,168 32,875 33,876 54,646 56,595.6 1059internit BidGRD 2023- 24.91x natural gas usage consumption (CCF or therms) 0				natural gas	usage		\$56.37	\$56.05	\$56.05	\$64.42	\$55.74	\$56.88	\$67.70	\$66.17	\$67.48	\$65.99	\$64.49	\$84.81	\$762.15			
21 Orlando FHP- international Drive 024-2023-2024 due 10-01- 24/Virando-FHP- 24/Virando-FHP- 24/Virando-FHP- 24/Virando-FHP- 24/Virando-FHP- 24/Virando-FHP-Semoran 133 BIdReft 2023-224 due 10-01- 24/Virando-FHP-Semoran 133 BIdReft 2023-224 due 10-01- 24/Virando-FHP-Semoran 133 BIdReft 2023-224 due 10-01- 24/Virando-FHP-Semoran 133 BIdReft 2023-224 due 10-01- 24/Virando-FHP-Semoran 133 BIdReft 2023-224 due 10-01- 24/Virando-FHP-Semoran 134 BIdReft 2023-224 due 10-01- 24/Virando-FHP-Semoran 135 BIdReft 2023-224 due 10-01- 24/Virando-FHP-Semoran 136 BIdReft 2023-224 due 10-01- 24/Virando-FHP-Semoran 137 BIdReft 2023-224 due 10-01- 24/Virando-FHP-Semoran 138 BIdReft 2023-24 due 10-01-																			501.999			
21 Orlando FHP- International Drive 24/Orlando-FHP- 24/Diam 24/Diam 6 6 6 55,415.8 57,74.92 57,84.38 55,571.45 54,913.3<				electrical	main feed			0.,040		,0.0	10,100	02,000	00,200		00,000	02,270		0.,000				
International Drive Intragas usage consumption (CC or therms) and aga cost 0 black 0 black </td <td>21</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$6 415 86</td> <td>\$7 174 92</td> <td>\$7 840 36</td> <td>\$6 216 34</td> <td>\$5 571 46</td> <td>\$4 911 33</td> <td>\$4 118 51</td> <td>\$4 929 98</td> <td>\$4 163 19</td> <td>\$4 411 38</td> <td>\$5 209 65</td> <td>\$6 595 96</td> <td>\$67,558.94</td>	21						\$6 415 86	\$7 174 92	\$7 840 36	\$6 216 34	\$5 571 46	\$4 911 33	\$4 118 51	\$4 929 98	\$4 163 19	\$4 411 38	\$5 209 65	\$6 595 96	\$67,558.94			
Image: constant of the second of th		International Drive			-		0,410.00	÷,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	¢7,040.00	0,210.04	¢0,071.40	Q4,911.33	, i i i i i i i i i i i i i i i i i i i	0	¢1,100.15	,+11.00 0	43,203.00	0,000,00	01,000.04			
2 Orlando FHP Semoran 024-2023-2024 due 10-01- 24(Orlando-FHP-Semoran 133 BldgRot 2023-24,kisx consumption (kW) consumption (CF or therms) consumption (CF or therms) consumption (kW)			<u>24.xlsx</u>	natural gas	usage		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
22 Orlando FHP 24\Orlando-FHP-Semoran 133 BldqRbt 2023-24.xlsx eleftical main feed peak demand (kW) electical cost \$5,260 \$5,87.6 \$5,94.4 \$5,57.65 \$5,180.1 \$5,130.7 \$5,02.77 \$5,431.52 \$5,87.85 \$5,87.85 \$5,180.1 \$5,130.7 \$5,02.77 \$5,87.85 \$5,87.85 \$5,180.1 \$5,130.7 \$5,07.62 \$5,07.63 \$5,07.63 \$5,0																			727,849			
22 Orlando FHP Semoran 24\Orlando-FHP-Semoran 133 BidgRt 2023-44,kis 6 6 6 6 6 6 6 6 57,260.7 55,87.57 55,94.40 55,27.55 55,180.8 55,07.02			024 2022 2024 due 40.04	electrical	main feed		12,033	00,983	09,037	50,967	03,002	00,394	50,034	55,591	55,510	53,790	53,501	51,427	121,049			
Semoran 133 BidqRpt 2023-24,xixx atural gas consumption (CCF or therms) 0<	22	Orlando FHP		olocultai	main reed		\$7.000.07	\$6.624.07	\$6 957 94	\$F 570 07	\$5.044.40	\$5 000 04	\$F 507 55	\$F 490 40	SE 425 07	\$5.070.40	¢E 000 77	\$4 942 50	\$68,332.64			
A forme Matrial gas Matrial gas cost Solution Solution <td>22</td> <td>Semoran</td> <td></td> <td></td> <td>-</td> <td><mark>.</mark></td> <td>\$7,260.87</td> <td>əb,b34.87</td> <td>ə0,857.81</td> <td>\$3,578.27</td> <td>ə5,944.40</td> <td>\$5,296.91</td> <td>əə,əz7.ə5</td> <td>\$5,189.18</td> <td>\$3,135.07</td> <td>\$5,070.42</td> <td>\$3,023.77</td> <td>\$4,813.52</td> <td>ə08,332.64</td>	22	Semoran			-	<mark>.</mark>	\$7,260.87	əb,b34.87	ə0,857.81	\$3,578.27	ə5,944.40	\$5,296.91	əə,əz7.ə5	\$5,189.18	\$3,135.07	\$5,070.42	\$3,023.77	\$4,813.52	ə08,332.64			
A Orlando MS/BAR			<u>133_BidgRpt_2023-24.xlsx</u>	natural gas	usage		0	0	0	0	0	0	0	0	0	0	0	0	0			
23 Orlando MS/BAR 24/Orlando-MS-BAR- Clarcona Ocoee 024-2023-2024 due 10-01- 24/Orlando-MS-BAR- Clarcona BidgRpt 2023-24.xixxix electrical main feed peak demand (kW) electrical cost \$3,268.6 \$3,558.8 \$3,418.0 \$3,558.8 \$5,290.6 \$2,258.7 \$2,624.5 \$2,624.5 \$2,626.8 \$2,268.8 \$2,276.98.8																			\$0.00			
23 Ornando MS/BAR Clarcona Ococe 24/Orlando-MS-BAR- Clarcona BidgRpt 2023-24.Xixx matural gas usage consumption (CCF or therms) 0							25,244	27,850	26,070	23,632	22,371	15,829	19,885	17,898	21,173	21,053	23,794	24,216	269,015			
23 Clarcona Ocoee 24/Unlando-MS-EAR- Clarcona_BldgRpt_2023-24.xisx add a gas consumption (CCF or therms) 0 <th< td=""><td></td><td>Orlando MS/BAR</td><td>024-2023-2024 due 10-01-</td><td>electrical</td><td>main feed</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>		Orlando MS/BAR	024-2023-2024 due 10-01-	electrical	main feed																	
Clarcona_BidgKpt_2023-24.Xisx natural gas usage consumption (CCF or therms) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	23				-		\$3,268.66	\$3,558.88	\$3,418.10	\$3,159.85	\$2,906.22	\$2,258.70	\$2,624.55	\$2,451.23	\$2,659.12	\$2,628.88	\$2,928.04	\$2,769.88	\$34,632.11			
natural gas cost 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Clarcona_BidgRpt_2023-24.XISX	natural gas	usage		0	0	0	0	0	0	0	0	0	0	0	0	0			
						natural gas cost	0	0	0	0	0	0	0	0	0	0	0	0	0			

						_														
					consumption (kWh)	37,280	36,160	38,080	36,160	35,040	35,840	39,040	38,880	38,080	40,960	37,600	40,320	453,440		
		024-2023-2024 due 10-01-	electrical	main feed	peak demand (kW)															
24	Panama City FHP	24\PanamaCity- FHP 6030 CampRpt 2023-			electrical cost	\$3,974.95	\$3,924.48	\$4,147.81	\$3,816.58	\$3,712.15	\$3,790.59	\$7,824.15	\$4,072.68	\$3,981.26	\$4,082.16	\$3,533.65	\$3,818.61	\$50,679.07		
		24.xlsx			consumption (CCF or therms)	0	0	0	0	0	0	0	0	0	0	0	0	0		
		24.834	natural gas	usage	natural gas cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
					consumption (kWh)	16,357	17,717	19,037	15,237	12,557	12,677	14,117	16,477	10,517	10,117	11,397	13,877	170,084		
		024-2023-2024 due 10-01-	electrical	main feed	peak demand (kW)															
25	Pensacola FHP	24\Pensacola-FHP-150- Stumpfield CampRpt 2023-			electrical cost	\$1,999.10	\$2,163.46	\$2,284.14	\$1,921.64	\$2,016.66	\$4,013.66	\$2,132.55	\$2,585.07	\$1,805.57	\$1,638.79	\$1,503.72	\$1,756.91	\$25,821.27		
		24.xlsx	natural gas	usage	consumption (CCF or therms)	0	0	0	0	0	0	0	0	0	0	0	0	0		
		27.134	24.8158			natural gas cost	0	0	0	0	0	0	0	0	0	0	0	0	0	
			electrical	main feed	consumption (kWh)	47,120	52,800	46,820	48,880	38,160	35,440	32,080	26,640	24,640	32,400	31,520	42,560	459,060		
	Tamas FUD	024-2023-2024 due 10-01-	electrical	main leeu	peak demand (kW)															
26	Tampa FHP - McKinley Drive	<u>24\Tampa</u> FHP McKinley CampRpt 2023-			electrical cost	\$5,191.90	\$5,476.86	\$5,085.44	\$5,298.32	\$4,374.68	\$3,898.05	\$3,007.57	\$2,630.01	\$2,451.65	\$3,004.32	\$3,122.37	\$3,632.61	\$47,173.78		
	wickiniey Drive	24.xlsx	and well may		consumption (CCF or therms)	0	0	0	0	0	0	0	0	0	0	0	0	0		
		24.834	natural gas	usage	natural gas cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
							consumption (kWh)	8,342	8,397	7,921	8,406	6,621	6,602	5,430	5,156	5,595	6,346	6,557	8,690	84,063
	Tampa MS - 4100	024-2023-2024 due 10-01-	electrical	main feed	peak demand (kW)															
27	MKL Blvd	24\Tampa MS_sublease 2-4100			electrical cost	\$1,309.48	\$1,312.99	\$1,302.15	\$1,318.60	\$1,139.19	\$1,103.08	\$909.72	\$917.51	\$945.38	\$994.13	\$1,041.13	\$1,116.16	\$13,409.52		
		MLK Blvd_BldgRpt_2023-24.xlsx	natural gas	usage	consumption (CCF or therms)	0	0	0	0	0	0	0	0	0	0	0	0	0		
			natulai gas	usaye	natural gas cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
		024-2023-2024 due 10-01-	electrical	main feed	consumption (kWh)	5,366	5,304	5,553	4,374	4,186	3,951	3,934	3,699	3,894	4,468	5,131	5,611	55,471		
28	Tampa MS - 2814 E.	24\Tampa MS_sublease1-	electrical	main reeu	peak demand (kW)															
20	Hillsborough	2814EHillsborough_BldgRpt_202	natural gas	usage	electrical cost	\$500.16	\$1,599.27	\$1,620.92	\$1,427.25	\$1,375.43	\$1,310.82	\$1,271.03	\$1,179.06	\$1,209.12	\$1,274.48	\$1,351.82	\$1,410.77	\$15,530.13		
		<u>3-24.xlsx</u>	natarar gao	usuge	consumption (CCF or therms)	0	0	0	0	0	0	0	0	0	0	0	0	0		
					natural gas cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
					consumption (kWh)															
	insert		electrical	main feed	peak demand (kW)															
	building/campus				electrical cost															
	name here		natural gas	usage	consumption (CCF or therms)															
			natal al guo	uougo	natural gas cost															
					consumption (kWh)															
	insert		electrical	main feed	peak demand (kW)															
	building/campus				electrical cost															
	name here		natural gas	usage	consumption (CCF or therms)															
					natural gas cost															
					TOTALS by MONTH	Jul	Aug	0.57	0.4	Mary	Dec	lan.	Feb	Mar	A	May	l			
					consumption (kWh)	Jul 1,023,130	Aug 1,012,300	Sep 1,077,894	Oct 940,535	Nov 873,512	Dec 885,228	Jan 856,069	Feb 916,890	Mar 800,229	Apr 826,291	May 861,699	Jun 996,582	11,070,359		
						1,020,100	1,012,000	1,011,004	0.0,000	0.0,012	000,220	000,000	010,000	000,220	020,201	001,000	000,002	,,		
					electrical cost	\$100,565.78	\$103,933.02	\$108,925.75	\$97,691.67	\$92,294.03	\$93,501.20	\$93,926.48	\$93,385.34	\$84,823.88	\$85,795.13	\$85,848.39	\$96,579.02	\$1,137,269.69		
					GAS consumption (CCF or therms)	20	13	64	138	3,884	4,439	6,113	4,072	1,021	405	9	46	20,224		
					natural gas cost	\$116.48	\$107.64	\$153.84	\$250.01	\$4,512.06	\$5,142.04	\$7,054.52	\$4,733.94	\$1,264.17	\$570.71	\$113.90	\$151.47	\$24,170.78		